

CENTRAL VIRGINIA ELECTRIC COOPERATIVE

SPRING 2022 RFP – INDICATIVE PRICING REQUEST

PRODUCT 1: FIXED LOAD SHAPE FOR AEP LOAD

- **Term₁**
 - a. CY 2023
 - b. CY 2024
- **Delivery Locations**
 - AEPAPCo Residual Aggregate
 - AEP-Dayton Hub
- **Schedule:** Day-ahead, physical

Product 1a. Fixed Load Shape for CY 2023 (MW)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x8	4.6	2.3	12.4	5.2	3.2	3.7	3.9	4.9	3.1	6.0	10.4	2.7
5x16	4.6	1.1	9.6	6.8	8.2	4.8	7.4	5.7	9.5	6.7	9.4	1.7
2x16	4.7	4.9	8.9	6.6	8.8	3.7	8.3	6.3	11.0	6.7	8.7	1.9

Product 1b. Fixed Load Shape for CY 2024 (MW)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x8	14.8	12.1	12.6	5.3	3.3	3.8	4.2	5.0	3.2	6.1	10.4	12.6
5x16	14.7	11.3	10.0	6.8	8.7	10.1	13.6	11.8	9.2	6.8	9.8	11.8
2x16	15.3	14.2	10.2	6.9	7.9	10.7	12.9	11.3	9.9	6.8	8.2	12.5

PRODUCT 2: FIXED LOAD SHAPE FOR DOMINION LOAD

- **Term₁**
 - a. CY 2023
 - b. CY 2024
- **Delivery Locations**
 - Dominion Zone
 - PJM Western Hub
- **Schedule:** Day-ahead, physical

Product 2a. Fixed Load Shapes for CY 2023 (MW)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x8	64.9	56.7	51.2	15.8	9.1	13.6	13.7	17.4	13.5	18.1	37.6	49.7
5x16	39.5	19.2	8.4	-	-	12.1	22.2	21.1	9.7	-	11.3	24.2
2x16	36.3	36.2	6.9	-	2.7	3.1	22.8	22.9	14.8	-	15.8	22.5

Product 2b. Fixed Load Shape for CY 2024 (MW)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x8	67.4	54.9	52.7	16.7	10.0	14.2	14.5	17.5	13.7	18.1	39.2	51.2
5x16	42.6	18.0	12.9	-	-	9.7	21.1	23.8	8.8	-	10.6	23.9
2x16	41.5	35.8	5.2	-	2.2	10.8	26.6	22.1	14.9	-	14.2	26.9

PRODUCT 3: LOAD FOLLOWING PRODUCT FOR AEP LOAD

- **Product:** Energy only, load following product, net of carve-out block/resource guarantees
- **Term**₁
 - a. CY 2023
 - b. CY 2024
- **Delivery Locations**
 - AEPAPCo Residual Aggregate
 - AEP-Dayton Hub
- **Schedule:** Load following entity to provide day-ahead load forecasting, demand bids, and scheduling services
- **Resource/Block Guarantees:** See AEP Load Guarantees provided in Appendix A

PRODUCT 4: LOAD FOLLOWING PRODUCT FOR DOMINION LOAD

- **Product:** Energy only, load following product, net of carve-out block/resource guarantees
- **Term**₁
 - a. CY 2023
 - b. CY 2024
- **Delivery Locations**
 - Dominion Zone
 - PJM Western Hub
- **Schedule:** Load following entity to provide day-ahead load forecasting, demand bids, and scheduling services
- **Resource/Block Guarantees:** See Dominion Load Guarantees provided in Appendix A

PRODUCT 5: SUMMER 5x16 FOR DOMINION LOAD

- **Product:** 10 MW 5x16 Energy Block
- **Term:** Jun-Sep 2022 (4 months)
- **Delivery Locations**
 - Dominion Zone
 - PJM Western Hub
- **Schedule:** Day-Ahead, Physical

PRICING PREFERENCES, CREDIT PROVISIONS, & CONTRACTUAL DOCUMENTS

- **Pricing Preferences**
 - Prices should include energy only (capacity should not be included)
 - Pricing should be based on close of business on **March 7, 2022**
 - Pnode IDs:
 - AEPAPCo: 1269364672, AEP-Dayton: 34497127
 - Dominion: 34964545, Western: 51288
- **Credit**
 - Product pricing should include non-margining arrangements only
 - Please describe any credit provisions that would be required of CVEC
- **Contractual Documents**
 - EEI Master Agreement and corresponding trade confirm is preferred
 - If not transacting under an existing EEI, please provide comments to CVEC's Master EEI Agreement (only minor changes will be considered)
- **Deadline for Proposal Submission: 12:00 PM on March 8, 2022**

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APPENDIX A

AEP LOAD BLOCK GUARANTEES

- Block Guarantee Clarifications:
 - Seasonal blocks should be considered in addition to the annual block (eg. in January, February, and December 2023, the 7x24 carve-out should be 15.0 MW in total)

Product 3a. Block Carve-outs for CY 2023

Term	Type	Size (MW)
Annual	7x24	5.0
Jan, Feb, Dec	7x24	10.0
Jun, Jul, Aug	7x16	5.5

Product 3b. Block Carve-outs for CY 2024

Term	Type	Size (MW)
Annual	7x24	5.0

DOMINION LOAD RESOURCE & BLOCK GUARANTEES

- Resource & Block Guarantee Clarifications:
 - Resource guarantees should be considered in addition to one another (eg. in January 2023 or 2024, the 7x16 carve out should total 56.1 MW in those hours that SEPA is not scheduled, and 64.056 MW in those hours that SEPA is scheduled)

Product 4a & 4b. Resource & Block Carve-outs for CY 2023-2024 (not inclusive of SEPA)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x24	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0
7x16	25.1	25.4	27.4	29.4	30.0	30.9	31.9	31.2	28.2	26.7	25.6	25.0

2023-2024 SEPA Carve-outs (add to 2023 & 2024 shape above)

	SEPA (MW)	Scheduled Hours Ending	
Jan	7.956	6-13	16-21
Feb	7.956	4-13	16-22
Mar	7.956	8-13	19-22
Apr	7.956	8-12	18-21
May	7.956	9-21	-
Jun	7.956	11-21	-
Jul	7.956	14-18	-
Aug	7.956	16-18	-
Sep	7.956	16-18	-
Oct	7.956	16-18	-
Nov	7.956	7-8	18-19
Dec	7.956	7-8	18-20