

ADDENDUM 2: QUESTIONS & ANSWERS

1. Q. Can the receiving zoning district category of the Falling Springs Plant be provided so that the acoustical treatment of the plant can be properly considered in the price?
A. The zoning District Category for the Falling Springs Plant is Manufacturing District.
2. Q. Can the Borough's Interconnection Requirements be provided? The RFP states that the design builder will not be responsible for interconnection requirements. Would an isolation transformer be excluded from the interconnection and a requirement of the design-builder?
A. BOC will be responsible for all interconnection requirements within the substation. As discussed in Section 2.3, Item 7, a connection within the generator breaker cubical (point of interconnection) shall be provided for BOC to connect 4,160 feeder circuit to the substation. Scope of Work includes routing conduit from the generator breaker to a point within two feet of the building for BOC to route the cables to the point of interconnection. BOC will coordinate with the project for installation of conduit between the substation and the project enclosure.
3. Q. Please confirm that blackstart and block loading for island operations is not a requirement.
A. For the purposes of proposals under this RFP, blackstart and islanding operation are not required. Assume auxiliary power is available at all times.
4. Q. Is there any geotechnical information available for the existing site and the locations for the proposed 50'x100' area?
A. First the 50'X100' area is only applicable to Project 1 proposals and Project 2 can be larger if necessary. (Waiting for BOC response to Geotech data availability).
5. Q. Is there any survey for the new area for underground utilities? Or does that need to be included?
A. For purposes of this bid, please assume there are no existing underground utilities.
6. Q. Can a 5 KV single line of the plant be provided that would show the line of demarcation for Project 1 and for Project 2?
A. Assume line of demarcation for electrical interconnection of power generation interconnection to be the substation side of the generator breaker. The line of demarcation for auxiliary power shall be the incoming side of the breaker.
7. Q. Can a 480 V single line of the plant be provided to determine what is required for the MCC's and house power loads for the plant?
A. All necessary MCC's are to be provided as part of the new project. Auxiliary power will be provided at 480 volt from substation.
8. Q. If Project 2 is to be done, is it assume that the existing 480V distribution is to be reused, or replaced with new gear?
A. See response to question 7.
9. Q. Please confirm that the existing diesel fuel tank can be used for Project 1 and/or Project 2?
A. Project 1 & 2 diesel fuel will be supplied from existing tanks.
10. Q. What air permit application will BOC be using?
A. The air permit application will more than likely be filed as a minor source.

10. Q. Due to the limited time to respond, will non-binding proposal be considered?
A. Non-binding proposals will be accepted but will be adjusted to reflect uncertainty.
11. Q. Will COD dates after the proposed June 1, 2022 due to lead time on equipment be considered?
A. Submittal of proposals with operational dates after June 1st, 2022 are acceptable. Please ensure project schedules are realistic.
12. Q. Is a chain link fence required around the new units?
A. No, The borough will take care of this.
13. Q. Do we have access to the gravel lot on the east side of the site for use as laydown, crane setup, etc?
A. Assume the gravel area can be used for laydown and crane space. Please identify how much space is needed for laydown and cranes.
14. Q. What final surface does the owner want around the units? Gravel, asphalt, concrete?
A. Assume the surface around the new facility is asphalt.
15. Q. Does BOC value the flexibility that comes with having multiple engines at smaller nodes?
A. For the 3.0 MW project, BOC prefers a single engine. For the 7 MW option, the minimum size should be in the 2.0 MW range.
16. Q. How should overhead power lines be handled?
A. Overhead power lines will be deenergized and can be moved by the Borough prior to initiation of construction.
17. Q. How should DC power supply be handled?
A. DC power supply for controls and any other purpose to be included in bid package.
18. Q. Should bidders specify the required laydown space in the RFP response?
A. Yes, bidders are requested to identify laydown space requirements for options 1 and 2.
19. Should bidders include the supply and installation of revenue grade gas and electric meters in their price? Or is this going to be supplied and installed by the BOC?
A. It should be assumed that meters will be provided by BOC.
20. Can an existing plot plan / drawing of site be provided?
A. See attached plot plan.
21. Can the requirements for exhaust stack height be provided?
A. Stack height is set according to State of Pennsylvania requirements and to meet emission monitoring needs.
22. Can additional details regarding the emission requirements be provided?
A. Emissions requirements are identified in the RFP, Section 2.3, item 3.

