



# REQUEST FOR PROPOSALS FOR SOLAR AND SOLAR + STORAGE RESOURCES ADDENDUM 1

## **Amendment to Interconnection Note**

MISO has provided HMP&L additional direction affecting the Interconnection Note on page 3 of the RFP. The original Interconnection Note follows:

*“Interconnection Note: If the Respondent identifies a 69kV point of interconnection on HMP&L’s system, a waiver from MISO should be obtained before proceeding with the HMP&L interconnection process. If the Respondent identifies a 161kV point of interconnection, the MISO generator interconnection process will apply.”*

The Interconnection Note should be amended to state that if the Respondent wishes to connect to an existing 69kV or 161kV HMP&L transmission facility, then the interconnection will be subject to the Attachment X to the MISO Tariff - Generator Interconnection Procedures (GIP).

If the Respondent wishes to connect to an HMP&L facility other than the existing 69kV and 161kV (i.e. connect to HMP&L’s 13.8kV distribution network), the interconnection will be subject to the local HMP&L interconnection process and studies. In addition to the local HMP&L interconnection studies, MISO may require an Affected System Impact Study. The HMP&L Interconnection Information Form will be supplied on the [RFP website](#) and should be submitted along with the proposal on October 1. There will be a refundable deposit of \$7,500 (check or ACH to HMP&L) due on the proposal due date for each project proposed to be interconnected to the local HMP&L distribution system that will need to be studied. The deposit will either be used to perform an initial System Impact Study or refunded. Other MISO (and/or HMP&L) fees and dues may apply for the proposed interconnection(s) projects affecting the 69kV or 161kV transmission system. If the project is ultimately contracted, any remainder of the deposit will be credited to the total distribution interconnection costs paid for by the Respondent.

## **Amendment to the Minimum Solar Project Size**

If the Respondent plans on interconnecting directly to HMP&L’s 13.8kV distribution network, the minimum solar project size requirement should be amended to state 10 MW AC. The 10 MW AC can include multiple sites (but not less than 5 MW AC) totaling 10 MW AC.

All Respondents are required to submit a signed copy of this Addendum as part of their RFP bid package to acknowledge receipt of the updated information.

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**Respondent Company Name**

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**Signature of Executing Party**

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**Date**