

ETEC Spring 2019 ERCOT Long-Term Energy RFP

Indicative Pricing Due April 26th



ETEC

East Texas Electric Cooperative

The Power of East Texas.

Background

East Texas Electric Cooperative (ETEC) is a non-profit electric generation and transmission cooperative headquartered in Nacogdoches, Texas. ETEC has an annual peak load of approximately 1,840 MW, and its members serve over 300,000 end use retail consumers. ETEC has over 120 MW and 600 GWh of load in the ERCOT footprint, the majority of which is currently unhedged in the long term. Relating to this RFP, ETEC is looking to incrementally secure energy supply for its long-term needs.

Products

Energy is requested in the following forms:

- > **Product A) 15 - 35 MW 7x24:** Firm Energy
- > **Product B) 30 - 70 MW 5x16:** Firm Energy
- > **Product C) 131 – 307 GWh/yr Alternative:** Thermal or renewable resources or any other energy product, firm or unit contingent. Multiple proposals of these alternative products may be offered.

Terms

- > **5yr, 10yr, 15yr, and 20yr:** Entire calendar years beginning Jan. 1, 2022

Pricing

Each product is being considered for each term and each quantity. A single indicative price (\$/MWh) for each variation is requested for all products which can be summarized with the following tables for each product. Please base pricing on close of business on Thursday, April 25th. **Please submit pricing by the deadline at close of business Friday, April 26th.**

	Product A: 7x24 (\$/MWh)			
Amount\Term	5yr	10yr	15yr	20yr
15 MW				
25 MW				
35 MW				

	Product B: 5x16 (\$/MWh)			
Amount\Term	5yr	10yr	15yr	20yr
30 MW				
50 MW				
70 MW				

	Product C: Alternative(s) (\$/MWh)			
Amount\Term	5yr	10yr	15yr	20yr
~131 GWh/yr				
~219 GWh/yr				
~307 GWh/yr				

Evaluation

Products will be evaluated primarily based on economics. Hourly econometric analysis of the energy delivery shape will be used to compare the pricing of the three products on a similar basis. The product will be chosen for the best value and not necessarily the lowest price. The credit worthiness and experience of the supplier will be considered. The burden/cost associated with uncertainty of output and congestion from an alternative delivery point will also be considered. Term and quantity decisions will be strongly influenced by the economies of scale reflected in the pricing. There will be a strong preference toward offers that conform closely to the requested amounts.

Specifications

- > **Delivery Node:** ERCOT North Hub or alternative node/hub within ERCOT
- > **5x16 Block definition:** Weekdays excluding NERC holidays HE 7-22 inclusive

Contact

Steven Spiegel

Steven.Spiegel@gdsassociates.com
(770) 799-2373

Ryan Johnson, P.E.

Ryan.Johnson@gdsassociates.com
(770) 799-2351