



## RFP QUESTIONS LIST

1. **Question:** Would HMP&L accept a Respondent/Supplier supplying ZRCs from an external capacity zone, that is, a different capacity zone than Local Resource Zone 6?

**Response:** HMP&L is amenable to a Respondent providing ZRCs from a zone other than MISO LRZ 6; however, the Respondent must cover any and all financial risks associated with delivering ZRCs to MISO's LRZ 6.

2. **Question:** Will HMP&L consider any renewable energy resource offers for terms of approximately 15 years?

**Response:** HMP&L's preference is to receive offers for the products outlined in the RFP document. HMP&L does not have a preference for renewable energy as the State of Kentucky does not currently have a RPS requirement and HMP&L has traditionally owned and operated coal-fired generation resources and served its load requirements with coal generation; however, HMP&L is open to receiving offers for renewable products. HMP&L's evaluation process will analyze renewable resource options using the same criteria for all proposals, which are identified in the RFP.

3. **Question:** Considering Addendum 1 and the most recent information conveyed during the pre-bid conference call, does HMP&L still require Respondents to mail a hardcopy of the proposal by the October 12<sup>th</sup> deadline?

**Response:** Respondents who submit electronic versions of their proposal(s) to HMP&L prior to the October 12<sup>th</sup>, 2pm Central deadline will be in full compliance with the RFP and those proposal(s) will be accepted by HMP&L. Respondents can follow-up with hard-copies of their proposals if so desired; however, hard-copies are no longer a requirement for meeting the deadline in lieu of an emailed electronic proposal. Please see Addendum 2, which will be posted on the RFP website the week of September 24<sup>th</sup>, for additional instructions.

4. **Question:** Can HMP&L provide additional historical hourly load data for 2013 and 2014?

**Response:** Yes. The additional hourly load data is now available on the RFP website ([www.gdsassociates.com/requests-for-proposals](http://www.gdsassociates.com/requests-for-proposals)).



5. **Question:** Is there a recording of the pre-bid conference call?

**Response:** There is not a recording of the pre-bid conference call; however, there are PowerPoint slides at the RFP website ([www.gdsassociates.com/requests-for-proposals](http://www.gdsassociates.com/requests-for-proposals)) that outline the topics from the conversation.

6. **Question:** In preparing a Full Requirements service proposal, should Respondents exclude HMP&L's SEPA entitlement or net the SEPA entitlement against HMP&L's load?

**Response:** For Respondents providing Full Requirements proposals they will have the option to be responsible for scheduling HMP&L's SEPA entitlement in the MISO market and providing a corresponding energy credit to HMP&L for the energy that is purchased from the Respondent. The other option is to allow HMP&L to continue scheduling its SEPA entitlement and Full Requirements proposals credit the SEPA generation against the HMP&L's purchases from the Respondent. HMP&L's preference is for Full Requirements provider to include those services as part of their pricing. HMP&L will continue scheduling SEPA if not provided for in a Respondent's proposal.

7. **Question:** Which months apply for the summer and winter products requested in the RFP?

**Response:** HMP&L requests Respondents to provide summer and winter products for the months of July/August and January/February respectively.

8. **Question:** Are metering losses included within the historical hourly load data provided on the RFP website?

**Response:** The historical metered load data reported on the RFP website will need to be grossed up for distribution losses of approximately 3.02%. By doing so, the new energy amounts will represent HMP&L's load as would be reported for MISO settlements. In addition, the annual projected energy data with a similar adjustment represents the amount of energy that MISO would bill HMP&L (via weekly settlements). As such, Respondents providing full-requirements proposals should assume they will serve those energy quantities.

9. **Question:** There is limited historical information on the BREC.HMPLOAD node, is this point new?

**Response:** Yes, the BREC.HMPLOAD node is a new node established in 2018. Although this node is the correct node for deliveries going forward, HMP&L has settled at the BREC.BREC node in the past.